PRESS RELEASE

EDISON ENDS 2016 WITH REVENUES OF €11 BILLION, EBITDA OF €653 MILLION, IN LINE WITH FORECASTS, AND A NET LOSS OF €389 MILLION.

Improvement of net financial debt down to €1,062 million, confirming the company's financial soundness.

Milan, 13 February 2017 – Edison's Board of Directors met today to examine the financial statements for the year ended 31 December 2016 which show results in line with forecasts, reflecting the effects of difficult market conditions in the energy sector. The drop in electricity, oil and gas prices, coupled with weak demand for electricity, affected the Group's EBITDA , which did not benefit from the one-off item recorded in 2015 thanks to the positive conclusion of the arbitration on the Libyan gas procurement.

The new business area devoted to energy and environmental services, which has included Fenice's results since 1 April 2016, significantly contributed to results and is part of the strategic focus on the retail sector, end customers and renewable energy sources.

The company has taken steps to further cut operating costs which, at the same scope of consolidation, are down 5% on 2015 after the improvement of roughly 12% already achieved in the previous year.

The €389 million loss for the year, compared to the loss of €980 million for 2015, is due to the impairment of hydrocarbon assets and the volatility of commodities and currency hedges. Net financial debt was further reduced to €1,062 million at 31 December 2016, with a sound debt/EBITDA ratio of 1.6, which puts the company in the best position to seize growth opportunities that may arise on the market.

The 2016 financial statements reflect the new consolidation scope which includes Fenice (an energy efficiency and environmental services company that has been consolidated since 1 April 2016), Cellina Energy (resulting from the exchange of Edison's investments in Hydros and SelEdison with Alperia's investment in Cellina Energy, the company that owns the hydroelectric hub on the Cellina River, consolidated on a line-by-line basis since 1 June 2016) and IDREG's hydroelectric activities (acquired at the end of May 2016).

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EDISON GROUP HIGHLIGHTS

in millions of euros	**2016**	**2015**
Sales revenues	**11,034**	**11,313**
EBITDA	**653**	**1,261**
EBIT	**(260)**	**(795)**
Group interest in net loss	**(389)**	**(980)**

Operating performance of the Group at 31 December 2016

Electricity consumption shrank again in 2016, remaining extremely weak despite the feeble recovery of 2015, when summer temperatures were particularly high. On the other hand, demand for natural gas rose for the third consecutive year, spurred by higher demand for the thermoelectric production needed to offset the sharp drop in imported electricity and the reduction in hydroelectric production.

In particular, **gas consumption rose to €70.4 billion cubic metres, up 5.2% on 2015,** due to the higher demand for gas in the thermoelectric sector (+12%) and for industrial use (+5%). Residential demand for gas remained steady, as temperatures were in line with the previous year. Natural gas prices showed a downwards trend on the Italian market, with an average price of 16.5 cents per cubic metre in 2016, showing a 29% drop on the previous year, in line with the decrease recorded on Europe's main virtual trading point (-30% to 14.8 cents per cubic metre on the TTF).

Electric power consumption totalled 310.3 TWh, down 2.1% on 2015. Last year imports decreased significantly (-20% on 2015) due to both the extraordinary maintenance projects affecting French generation facilities and reduced hydroelectric production (-9% on 2015) because of low water availability in 2016. Electricity requirements were met by ramping up thermoelectric production (+2.5% to 187.5 TWh, led by combined cycle gas turbine production) and production from renewable sources (+6% to 45.9 TWh, mainly wind power). The increase in available wind power, along with the reduced demand for electricity and lower generation costs, influenced electricity prices in Italy, bringing the Single National Price (known as the "PUN" in Italian) to €42.7 per MWh in 2016 (-18% compared to €52.3 per MWh in 2015).

In this context, Edison ended 2016 with **sales revenues of €11,034 million,** compared to €11,313 million in the previous year. Results were affected by the performance of **electric power operations,** which fell to €5,682 million from €6,529 million in 2015 as a result of the drop in average sale prices mentioned earlier and the lower sales to end customers (-32% on 2015). Revenues from **hydrocarbons operations** increased 9.4% to €6,031 million (€5,512 million in 2015) thanks to the **growth in volumes sold,** which more than offset the drop in sale prices resulting from oil price trend. The **Brent price** averaged $45.1 per barrel in 2016, 16% lower than the average price of $53.7 per barrel of 2015.

EBITDA came to €653 million in 2016, from €1,261 million of 2015, which included the non-recurring impact of the arbitration award in Edison's favour on the procurement of gas from Libya. In particular, the **adjusted EBITDA[1] of the hydrocarbons operations totalled €505 million,** presenting a €574 million decrease on 2015, both because of the one off from the arbitration award mentioned above and the effect on E&P margins of much lower oil and gas prices than in 2015. The completion of the price reviews process on long-term gas procurement contracts from Eni and RasGas allowed to adjust prices to reflect the new market conditions, ensuring reasonable margins on gas midstream activities, which have now stabilized. The **adjusted EBITDA[1] of electric power operations amounted to €242 million** (€276 million in 2015), including Fenice's contribution of €60 million. Results were affected by lower generation margins on forward sales, particularly in the thermoelectric sector, portfolio optimization and reduced water availability than in previous years. The company's efforts to cut **operating costs, which were reduced by 5%** at the same scope of consolidation, after the 12% improvement achieved in 2015, had a positive impact on EBITDA.

EBIT was negative by €260 million (-795 million in 2015) as a result of the annual impairment testing (€256 million in 2016, compared to €1,534 million in 2015). The writedowns mainly concerned the hydrocarbons business in view of the expected market scenario. The net negative change in the fair value of commodity and foreign exchange hedges of €166 million (compared to net gains of €161 million in 2015) also affected this result.

The result before taxes was negative by €347 million (loss before tax of €862 million in 2015) as a result of the trends described above, as well as of greater net financial expense, despite the lower cost of financial debt (€94 million in 2016 versus €29 million in the previous year, which benefited from exceptionally favourable exchange rate effects).

Edison ended 2016 with a **Group interest in net loss of €389 million,** against the loss of €980 million for the previous year, which included the negative non-recurring impact of €85 million arising from the unconstitutionality of the Robin Hood Tax and the reduction from 2017 of the corporate income tax (IRES).

Net financial debt at 31 December 2016 amounted to €1,062 million (including Fenice's contribution of €84 million), compared to €1,147 million at year end 2015, showing an improvement of €169 million if Fenice is excluded. This reduction is the result of the positive management of operating working capital during the year. At year end 2016 Edison shows a sound financial profile, with a debt /EBITDA ratio of 1.6, which puts the company in the best position to seize growth opportunities that may arise on the market.
Debt falling due within the next 18 months includes the bonds issued in 2010 and maturing in November 2017, for a total nominal amount of €600 million.

Outlook

In the context of a market environment expected to remain stable, notwithstanding some recovery signs recorded in January, Edison estimates that 2017 EBITDA will be in line with 2016.

[1] Adjusted EBITDA reflect the effect of the reclassification from the Hydrocarbons Operations to the Electric Power Operations of the portion of the results of commodity and foreign exchange hedges executed in connection with contracts to import natural gas attributable to the Electric Power Operations. This reclassification is being made to provide a consistent operational presentation of industrial results. Adjusted EBITDA include central staff and technical services.

Results of the Group's Parent Company

The parent company, Edison Spa, ended the year with a loss of €250 million, compared with the loss of €776 million for the previous year, which had been particularly penalized by the impairment losses recognized following annual impairment testing. Accordingly, the Shareholders' Meeting will be asked to bring forward the loss for 2016, as the company has not available reserves.

Notice of the Shareholders' Meeting

The Board of Directors resolved to convene an Ordinary Shareholders' Meeting on 30 March 2017 with the following agenda: approval of the 2016 Financial Statements; approval of "section one" of the Annual Compensation Report; and the appointment of the Board of Statutory Auditors.

Main events of 2016

24 February – Depa, Edison and Gazprom signed a Memorandum of Understanding to develop a project for a gas pipeline between Greece and Italy in order to open a new southern route for the provision of Russian gas to Europe. The agreement highlights the parties' interests in a new natural gas transport route from Russia - through the Black Sea and neighbouring countries - to Greece and from Greece to Italy. To this end, the parties intend to exploit, as much as possible, the activities already completed by Edison and Depa in connection with the ITGI Poseidon project.

22 March – Edison's Extraordinary Shareholders' Meeting approved the contribution in kind to Edison, by its controlling shareholder Transalpina di Energia, of 100% of its interest in Fenice, an EDF group company specializing in energy and environmental services. The transaction, executed on 22 March with a €247 million in-kind capital increase reserved for Transalpina di Energia, took effect on 1 April. With the contribution of Fenice, Edison aims to become a key player on the Italian energy services market in line with its strategic goals, strengthening and diversifying its offer. Following the transaction, Edison consolidates Fenice on a line-by-line basis since 1 April. Fenice is an Energy Service Company (E.S.Co) with a consolidated position and the expertise to offer a complete range of integrated, customized solutions for energy savings and the environmental sustainability of its customers. Fenice currently operates in Italy and Is active in Russia, Spain and Poland.

25 May – Edison acquired nine hydroelectric power stations - seven of which in the Piedmont region and two in Friuli Venezia Giulia - for total installed capacity of 15 MW and annual average production of 70 GWh. Acquired for a total price of €34 million, these power stations, which previously belonged to IDREG Piemonte, will enable Edison to optimize plant management and maintenance synergies with its pre-existing operations in the Piedmont and Friuli regions. These acquisitions bring Edison's total number of hydroelectric power stations to 72, including mini-hydroelectric plants and large stations.

31 May – Edison and Alperia executed a transaction to swap Edison's investments in Hydros and SelEdison in the province of Bolzano for Alperia's investment in Cellina Energy, the company that owns the hydroelectric hub on the Cellina River in the Friuli Venezia Giulia region. With this transaction, which follows the agreement signed by Edison and SEL (subsequently renamed Alperia following its merger with AEW) on 29 December 2015, Edison strengthened its position in the hydroelectric business, a key sector in its development strategy, and increased the average life of its hydroelectric portfolio by reducing concession renewal risks. Edison acquired 100% of Cellina Energy from Alperia in exchange for its 40% interest in Hydros and its 42% stake in SelEdison and now consolidates Cellina Energy on a line-by-line basis. The hydroelectric power hub on the Cellina River, whose concessions expire in 2029, includes 23 large and small facilities, for total installed capacity of 90 MW.

23 June – Edison and Eni signed an agreement to review the price formula of the long term gas supply contract from Libya. The new formula will be applied to the imported volumes starting from October 1, 2015 and shall be valid for three years. The agreement closes the price review process started by Eni on October 1, 2015. The long term contract refers to the import of 4 billion cubic meters of gas per year.

1 September – Edison and RasGas signed an agreement to adjust the price of the long term gas supply contract from Qatar to reflect current market conditions. The agreement settles a commercial discussion started at the end of 2015 and reinforces the spirit of cooperation that the two companies achieved over the long term gas import contract in force since 2009 for a quantity of 6.4 billion cubic meters of gas per year.

4 October – Standard & Poor's upgraded the company's long-term credit rating from BBB- to BB+ and downgraded its short-term rating from A-3 to B with a stable outlook. The revision was due to EDF's revised credit rating (down from A to A-, with a stable outlook) following the approval of the Hinkley Point C project.

12 October – As part of its consolidation and development strategy in the renewable energy sector, Edison reached an agreement with F2i SGR to launch a voluntary public tender offer on 43,579,004 ordinary shares of Alerion Clean Power, equal to 100% of its share capital, at a price of €2.46. The bid was launched by a newly established company, Eolo Energia, which is 51% owned by Edison Partecipazioni Energie Rinnovabili (in turn owned by Edison and EDF Energies Nouvelles) and 49% owned by E2i Energie Speciali (in turn owned by Edison Partecipazioni Energie Rinnovabili with 30% and by F2i with 70%). Alerion has 10 wind power farms in Italy, with installed capacity of 259 MW (in addition to one 6-MW plant in Bulgaria).

19 October – Moody's confirmed Edison's Baa3 rating with a stable outlook, reflecting the improvement in the company's risk profile following the renegotiation of gas contracts and the slight improvement in energy prices, despite the persisting structural pressure weighing on the sector.

31 October - 2 December: the acceptance period of the voluntary tender offer on 100% of Alerion Clean Power, ended with a combined stake held by Eolo Energia and F2i of 38.870% of Alerion's capital, including the shares subscribed in the offer, those acquired outside the offer and the interest already owned by F2i. During the acceptance period, Edison's and F2i's combined holdings surpassed the threshold of 30% of the company's capital, triggering the obligation to launch a mandatory tender offer on Alerion at the same price as the voluntary tender offer.

22 December – Through E2i Energie Speciali, Edison was awarded 153 MW of new wind power capacity which will be added to its generation fleet. E2i participated in the tender called by Gestore dei Servizi Energetici (GSE) to obtain new on-shore wind farm production capacity. All the eight submitted projects - whose execution would entail a total investment of approximately € 200 million – were admitted to the GSE tender list.

23 December - 16 January 2017: the acceptance period of the mandatory tender offer on 100% of Alerion Clean Power at a price of €2.46 per share ended with Eolo Energia and F2i jointly owning 38.931% of Alerion's capital.

Alerion's Shareholders' Meeting was held on 30 January 2017 to appoint the Board of Directors, among other things. In view of the meeting, Eolo Energia promoted a proxies solicitation and submitted, together with F2i, a list of candidates. Only one director was nominated from the list.

<u>Corporate Governance and Compensation Reports</u>

The Board of Directors approved the 2016 Corporate Governance and Ownership Structure Report, which forms an integral part of the Financial Statement documents. The Board also approved the annual Compensation Report.

<u>Documentation</u>

Edison announces that the documents concerning the items on the Agenda, as required by current laws, will be available to the public at the Company's registered office, on the websites of Borsa Italiana Spa (www.borsaitaliana.it) and Edison Spa (http://www.edison.it/it/bilanci-e-relazioni or documenti e prospetti) and through the authorized storage mechanism "NIS-Storage" (www.emarketstorage.com) within the deadline required by current laws.

The 2016 Sustainability Report will be published on Edison Spa's website (www.edison.it) on the date of the shareholders' meeting.

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As required by Article 154-bis, Section 2, of the Uniform Finance Code (Legislative Decree No. 58/1998), Didier Calvez and Roberto Buccelli, in their capacity as "Dirigenti Preposti alla redazione dei documenti contabili societari" of Edison Spa, attest that the accounting information contained in this press release is consistent with the data in the Company's documents, books of accounts and other accounting records. The 2016 financial statements are subject to legally-required audit and the Report on Operations and the Corporate Governance Report are reviewed by the independent auditors.

This press release and, in particular, the section entitled "Outlook", contain forward-looking statements. Such statements are based on the Group's current forecasts and projections in relation to future events and are, by their very nature, subject to intrinsic risk and uncertainty. Actual results could differ materially from the forecasts referenced in these statements due to many different factors, including the continued volatility and deterioration of capital and financial markets, fluctuations in the prices of raw materials, changes in macroeconomic conditions and in economic growth and other changes in business conditions, changes in legislation, including regulations, and in the institutional context (both in Italy and abroad) and many other factors, most of which are beyond the Group's control.

The Group's income statement, showing the other components of the comprehensive income statement, balance sheet, cash flow statement and the statement of changes in consolidated shareholders' equity are annexed to this press release.

Material information pursuant to Consob resolution no. 11971 of 14 May 1999, as amended.

CONSOLIDATED INCOME STATEMENT
(in millions of euros)

	2016	2015
Sales revenues	11.034	11.313
Other revenues and income	232	804
Total net revenues	**11.266**	**12.117**
Raw materials and services used (-)	(10.318)	(10.624)
Labor costs (-)	(295)	(232)
EBITDA	**653**	**1.261**
Net change in fair value of commodity derivatives	(166)	161
Depreciation, amortization and writedowns (-)	(734)	(2.194)
Other income (expense), net	(13)	(23)
EBIT	**(260)**	**(795)**
Net financial income (expense)	(94)	(29)
Income from (Expense on) equity investments	7	(38)
Profit (Loss) before taxes	**(347)**	**(862)**
Income taxes	(25)	(97)
Profit (Loss) from continuing operations	**(372)**	**(959)**
Profit (Loss) from discontinued operations	-	-
Profit (Loss)	**(372)**	**(959)**
Broken down as follows:		
Minority interest in profit (loss)	17	21
Group interest in profit (loss)	**(389)**	**(980)**
Earnings (Loss) per share (in euros)		
Basic earnings (loss) per common share	(0,0749)	(0,1902)
Basic earnings per savings share	0,0500	0,0500
Diluted earnings (loss) per common share	(0,0749)	(0,1902)
Diluted earnings per savings share	0,0500	0,0500

OTHER COMPONENTS OF THE COMPREHENSIVE INCOME STATEMENT
(in millions of euros)

	2016	2015
Profit (Loss)	**(372)**	**(959)**
Other components of comprehensive income:		
A) Change in the Cash Flow Hedge reserve	**620**	**(219)**
- Gains (Losses) arising during the year	906	(313)
- Income taxes	(286)	94
B) Change in reserve for available-for-sale investments	**-**	**-**
- Gains (Losses) arising during the year not realized	-	-
- Income taxes	-	-
C) Differences on the translation of assets in foreign currencies	**24**	**4**
- Gains (Losses) arising during the year not realized	25	10
- Income taxes	(1)	(6)
D) Pro rata interest in other components of comprehensive income of investee companies	**-**	**-**
E) Actuarial gains (losses) (*)	**(2)**	**3**
- Actuarial gains (losses)	(2)	3
- Income taxes	-	-
Total other components of comprehensive income net of taxes (A+B+C+D+E)	**642**	**(212)**
Total comprehensive profit (loss)	**270**	**(1.171)**
Broken down as follows:		
Minority interest in comprehensive profit (loss)	17	21
Group interest in comprehensive profit (loss)	**253**	**(1.192)**

(*) Items not reclassificable in Income Statement.

CONSOLIDATED BALANCE SHEET
(in millions of euros)

	12.31.2016	12.31.2015
ASSETS		
Property, plant and equipment	3.937	3.678
Investment property	5	6
Goodwill	2.357	2.355
Hydrocarbon concessions	396	480
Other intangible assets	128	118
Investments in associates	104	67
Available-for-sale investments	158	167
Other financial assets	94	31
Deferred-tax assets	498	702
Other assets	310	280
Total non-current assets	**7.987**	**7.884**
Inventories	180	253
Trade receivables	1.830	2.367
Current-tax assets	8	20
Other receivables	1.437	1.654
Current financial assets	22	113
Cash and cash equivalents	206	279
Total current assets	**3.683**	**4.686**
Assets held for sale	**-**	**212**
Eliminations of assets from and to discontinued operations	**-**	**-**
Total assets	**11.670**	**12.782**
LIABILITIES AND SHAREHOLDERS' EQUITY		
Share capital	5.377	5.292
Reserves and retained earnings (loss carryforward)	988	1.790
Reserve for other components of comprehensive income	(21)	(663)
Group interest in profit (loss)	(389)	(980)
Total shareholders' equity attributable to Parent Company shareholders	**5.955**	**5.439**
Shareholders' equity attributable to minority shareholders	310	437
Total shareholders' equity	**6.265**	**5.876**
Provision for employee severance indemnities and provisions for pensions	44	31
Provision for deferred taxes	52	32
Provisions for risks and charges	1.142	1.123
Bonds	-	599
Long-term financial debt and other financial liabilities	215	640
Other liabilities	74	315
Total non-current liabilities	**1.527**	**2.740**
Bonds	615	28
Short-term financial debt	460	306
Trade payables	1.607	1.623
Current taxes payable	7	25
Other liabilities	1.189	2.177
Total current liabilities	**3.878**	**4.159**
Liabilities held for sale	**-**	**7**
Eliminations of liabilities from and to discontinued operations	**-**	**-**
Total liabilities and shareholders' equity	**11.670**	**12.782**

CASH FLOW STATEMENT

(in millions of euros)	2016	2015
Profit (Loss) before taxes	**(347)**	**(862)**
Depreciation, amortization and writedowns	734	2.194
Net additions to provisions for risks	(29)	23
Interest in the result of companies valued by the equity method (-)	(1)	40
Dividends received from companies valued by the equity method	7	6
(Gains) Losses on the sale of non-current assets	(56)	4
Change in the provision for employee severance indemnities and provisions for pensions	(3)	(2)
Change in fair value recorded in EBIT	173	(142)
Change in operating working capital	649	19
Change in non-operating working capital	(177)	40
Change in other operating assets and liabilities	15	63
Net financial (income) expense	94	29
Net financial income (expense) paid	(55)	(45)
Net income taxes paid	(196)	(120)
A. Cash flow from continuing operations	**808**	**1.247**
Additions to intangibles and property, plant and equipment (-)	(405)	(528)
Additions to non-current financial assets (-)	(25)	(6)
Net price paid on business combinations	(6)	(7)
Cash and cash equivalents from contribution in kind	52	-
Proceeds from the sale of intangibles and property, plant and equipment	57	-
Proceeds from the sale of non-current financial assets	4	-
Repayment of capital contribution by non-current financial assets	6	6
Change in other current financial assets	17	19
B. Cash used in investing activities from continuing operations	**(300)**	**(516)**
Receipt of new medium-term and long-term loans	152	470
Redemption of medium-term and long-term loans (-)	(590)	(1.319)
Other net change in financial debt	(66)	51
Dividends and reserves paid to controlling companies or minority shareholders (-)	(77)	(93)
C. Cash used in financing activities from continuing operations	**(581)**	**(891)**
D. Net currency translation differences	**-**	**-**
E. Net cash flow for the year from continuing operations (A+B+C+D)	**(73)**	**(160)**
F. Net cash flow for the year from discontinued operations	**-**	**-**
G. Net cash flow for the year (continuing and discontinued operations) (E+F)	**(73)**	**(160)**
H. Cash and cash equivalents at the beginning of the year from continuing operations	**279**	**473**
I. Cash and cash equivalents at the beginning of the year from discontinued operations	**-**	**-**
L. Cash and cash equivalents at the end of the year (continuing and discontinued operations) (G+H+I)	**206**	**313**
M. Cash and cash equivalents at the end of the year from discontinued operations	**-**	**-**
N. Reclassification to Assets held for sale	**-**	**(34)**
O. Cash and cash equivalents at the end of the year from continuing operations (L-M+N)	**206**	**279**

CHANGES IN CONSOLIDATED SHAREHOLDERS' EQUITY

(in millions of euros)	Share capital	Reserves and retained earnings (loss carry-forward)	Reserve for other components of comprehensive income					Group interest in profit (loss)	Total shareholders' equity attributable to Parent Company shareholders	Shareholders' equity attributable to minority shareholders	Total shareholders' Equity
			Cash Flow Hedge reserve	Reserve for available-for-sale investments	Differences on the translation of assets in foreign currencies	Interest in other com-ponents of comprehen-sive income of investee companies	Actuarial gains (losses)				
Balance at December 31, 2014	**5.292**	**1.746**	**(458)**	**-**	**11**	**-**	**(4)**	**40**	**6.627**	**510**	**7.137**
Appropriation of the previous year's profit (loss)	-	40	-	-	-	-	-	(40)	**-**	-	**-**
Dividends and reserves distributed	-	-	-	-	-	-	-	-	**-**	(93)	**(93)**
Other changes	**-**	4	**-**	**-**	**-**	**-**	**-**	**-**	**4**	**(1)**	**3**
Total comprehensive profit (loss)	-	-	(219)	-	4	-	3	(980)	**(1.192)**	21	**(1.171)**
of which:											
- Change in comprehensive income	-	-	(219)	-	4	-	3	-	**(212)**	-	**(212)**
- Profit (Loss) for 2015	-	-	-	-	-	-	-	(980)	**(980)**	21	**(959)**
Balance at December 31, 2015	**5.292**	**1.790**	**(677)**	**-**	**15**	**-**	**(1)**	**(980)**	**5.439**	**437**	**5.876**
Appropriation of the previous year's profit (loss)	-	(980)	-	-	-	-	-	980	**-**	-	**-**
Dividends and reserves distributed	-	-	-	-	-	-	-	-	**-**	(77)	**(77)**
Increase of share capital and reverves	85	162	-	-	-	-	-	-	**247**	-	**247**
Change in the scope of consolidation	-	-	-	-	-	-	-	-	**-**	(67)	**(67)**
Other changes	-	16	-	-	-	-	-	-	**16**	-	**16**
Total comprehensive profit (loss)	-	-	620	-	24	-	(2)	(389)	**253**	17	**270**
of which:											
- Change in comprehensive income	-	-	620	-	24	-	(2)	-	**642**	-	**642**
- Profit (Loss) for 2016	-	-	-	-	-	-	-	(389)	**(389)**	17	**(372)**
Balance at December 31, 2016	**5.377**	**988**	**(57)**	**-**	**39**	**-**	**(3)**	**(389)**	**5.955**	**310**	**6.265**